



सेंट्रल ट्रान्समिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

Ref: CTU/W/00/Reallocation-WR

Date: 16.09.2026

As per distribution list

Subject: Minutes of Meeting for Re-allocation of Connectivity at RE clusters in Western Region held on 21.08.2026-reg.

Sir,

Please find enclosed the Minutes of Meeting for Re-allocation of Connectivity at RE clusters in Western Region held on 21.08.2026.

The minutes are also available at our website (www.ctuil.in>>ISTS Planning and Coordination>>Reallocation Meetings).

Thanking you,

Yours Sincerely

(Anil Kumar Meena)
Sr. General Manager

Encl.: As stated above

Distribution List:

1. Chief Engineer (PSP&A – I) Central Electricity Authority Sewa Bhawan, R.K. Puram, New Delhi-110 066.	2. Director (SO) Grid Controller of India Ltd. (Formerly POSOCO) 9th Floor, IFCI Towers, 61, Nehru Place, New Delhi - 110019
3. Executive Director Western Regional Load Despatch Centre F-3, M.I.D.C. Area, Marol, Andheri East, Mumbai-400 093	

Applicants/Participants

Vidisha Dubey Srivastava AUTHORIZED SIGNATORY CLEAN MAX ALCHEMY PRIVATE LIMITED 2200000678 Cleanmax Enviro Energy Solutions Pvt Ltd, First Floor, The Peach Tree Complex, Sushant Lok Phase I, Gurugram, Haryana 122009 vidisha.dubey@cleanmax.com 7200615824	Ashu Gupta AUTHORIZED SIGNATORY Clean Max Solaris Private Limited 2200000676 Cleanmax Enviro Energy Solutions Pvt Ltd, First Floor, The Peach Tree Complex, Sushant Lok Phase I, Gurugram, Haryana 122009 ashu.gupta@cleanmax.com 9644400066
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Minutes of Meeting for Re-allocation of Connectivity at RE clusters in Western Region held on 21.08.2026

A Meeting for Re-allocation of Connectivity at RE clusters in Western Region was held on 21.08.2026 amongst CEA, CTU, GRID-INDIA and eligible reallocation applicants. List of participants is enclosed at **Annexure-I**.

Sr. GM (CTUIL) welcomes the participants.

It was informed that the agenda consists of proposals for Re-allocation of connectivity as per Regulation 11C of the CERC GNA Regulations at RE clusters in Western Region to ensure optimal and efficient utilisation of the inter-State transmission system. Details pertaining to the information about vacancy in terminal bay and margins for reallocation in terms of Regulation 11C(1)(a) at Pooling Stations falling under the defined clusters were published vide notice dated 04.08.2026 and applications were invited till 19.08.2026.

It was informed that the reallocation is being carried out in accordance with the CERC Order dated 09.06.2026 in respect of **‘Procedure in respect of Regulation 11C’ of the CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 (here-in under referred to as Detailed Procedure for Re-allocation)**. The various provisions pertaining to Regulation 11C of the CERC GNA Regulations as well as the Detailed Procedure for Re-allocation were re-iterated for information to all participants.

Subsequently, it was informed that applications for re-allocation have been received only for Lakadia complex as per details below:

1. Lakadia Complex

(i)	Name of Pooling station in the cluster	Lakadia PS, Lakadia-II PS				
(ii)	Event & Date	Details at Annexure-I				
(iii)	Bay wise Margins created	1. Lakadia PS:				
		Voltage level of Terminal Bay (kV)	Bay No.	Bay wise total margins (MW) available for reallocation		Details of scheme, SCoD etc
				Solar Hour	Non-Solar Hour	
		220	226	152	152	Refer Annexure-II
(iv)	Details of Eligible Applications	1. Lakadia PS:				

	received for re-allocation	<table><tr><th>Sl. (Priority)</th><th>Name of entity applying for reallocation</th><th>Original Application No.</th></tr><tr><td>1</td><td>Clean Max Solaris Private Limited</td><td>2200000676</td></tr><tr><td>2</td><td>Clean Max Alchemy Private Limited</td><td>2200000678</td></tr></table>			Sl. (Priority)	Name of entity applying for reallocation	Original Application No.	1	Clean Max Solaris Private Limited	2200000676	2	Clean Max Alchemy Private Limited	2200000678
		Sl. (Priority)	Name of entity applying for reallocation	Original Application No.									
		1	Clean Max Solaris Private Limited	2200000676									
		2	Clean Max Alchemy Private Limited	2200000678									
Further details enclosed at Annexure-III													
(v)	Any other relevant information or remarks	- Time-frame of availability of subject margin at Lakadia PS: 30.09.2026 (as per presently envisaged schedule of bay and CTS) - Margins available, if any, after reallocation exercise at Lakadia Complex, will be offered for grant of connectivity to fresh applications.											

CTU requested all applicants to comment on the application priority mentioned above, which have been mentioned as per date/time stamp of receipt of application. As no comments were received from any applicant, it was informed that the details provided above shall be considered in determining priority.

The applicant at Sl. 1 of table at Annexure-II did not opt for reallocation.

The applicant at Sl. 2 (Appl. No. 2200000678: Clean Max Alchemy Private Limited for 150MW (SHA: 150 & NSHA: 150MW)) of table at Annexure-II opted for subject reallocation (*later confirmed vide email dated 24.08.2026*) to Bay No. 226 of Lakadia PS. Thus, only 2MW balance connectivity capacity (SHA: 2 & NSHA: 2MW) has remained unallocated at Lakadia PS post conducting the reallocation exercise. Accordingly, the said request was agreed for reallocation from Lakadia-II PS to Lakadia PS with details of Terminal Bay and Transmission System Augmentation as mentioned at Annexure-I.

Further, M/s Clean Max Alchemy Private Limited requested to advance the start date of connectivity from Oct-29 (tentative, for their connectivity at Lakadia-II PS) to 30.06.2028 (after reallocation to Lakadia PS) as per Para 16 (b) of the Detailed Procedure for Reallocation. The same was later confirmed vide e-mail dated 24.08.2026.

The subject request was noted and accordingly, the firm start date of connectivity was agreed to be revised to 30.06.2028 after proposed reallocation of applicant to Lakadia PS.

It was informed that the provisions pertaining to Commercial Charge Responsibilities, Disclaimer against Compensation, Compliance Obligations Post Reallocation, Bank Guarantee for Shared Bays, Continuity and Advancement of Start Date, Bay Provision etc. shall be applicable as per CERC Detailed Procedure for Re-allocation. Applicant noted the same.

Meeting ended with vote of thanks.

List of Participants:**Annexure-I**

S. No.	Name	Organisation	Email
1.	Kanhaiya Singh Kushwaha	CEA	GoutamRoy@ceaindia.onmicrosoft.com
2.	RVM Rao	CTUIL	rvmrao@powergrid.in
3.	Anil Kumar Meena	CTUIL	anilsehra@powergrid.in
4.	Bhaskar Laxmanrao Wagh	CTUIL	bhaskarwagh@powergrid.in
5.	Pratyush Singh	CTUIL	pratyush.singh@powergrid.in
6.	Mahendranath Malla	CTUIL	mahendranth.malla@powergrid.in
7.	Shashank Shekhar	CTUIL	shashankshekhar@powergrid.in
8.	Aditya Ranjan	CTUIL	aditya.ranjan@powergrid.in
9.	Akhilesh	CTUIL	akhilesh1@powergrid.in
10.	Sagar Kumar	CTUIL	Sagar.Kumar@powergrid.in
11.	Vishal Puppala	GRID INDIA	vishal.puppala@grid-india.in
12.	Muthu Kumar	WRLDC	tmuthukumar@grid-india.in
13.	Vidisha Dubey	Clean Max Solaris Private Limited	vidisha.dubey@cleanmax.com
14.	Ashu Gupta	Clean Max Alchemy Private Limited	ashu.gupta@cleanmax.com

Annexure-II

Lakadia PS

Details of Event Leading to Reallocation of Connectivity	Date of Occurrence of the Event	Name of Outgoing Entity	Application No. of Outgoing Entity	Voltage level at which Connectivity Capacity Vacated (kV)	Vacated Connectivity margin (MW)	ISTS Bay vacated on the event (Yes/No)	Entity and Application No. with whom Bay being Shared	Application No. of the Entity with whom Bay being Shared	Transmission Scheme under which Terminal Bay at ISTS end being Implemented /UC	Exp. SCOD (UB) / Ant. COD (UC) of Terminal Bay at ISTS end	Transmission System for Connectivity (Name of Transmission Schemes)	Exp. SCOD (UB) / Ant. COD (UC) of Transmission System for Connectivity	Injection Scheduling Rights Vacated in Terminal Bay (MW)	
													Solar Hour	Non-Solar
Relinquishment of connectivity in terms of Regulation 24	19-May-26	TEQ Green Power XVI Pvt. Ltd.	2200000427	220	76	No	TEQ Green Power XVI Private Limited	2200000398	“Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B”	30-Sep-2026	“Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B”: Lakadia B Power Transmission Limited	31-Aug-26	76	76
Relinquishment of connectivity in terms of Regulation 24	19-May-26	TEQ Green Power XVI Pvt. Ltd.	2200000398	220	76	Yes	NA	NA	“Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B”	30-Sep-2026	Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays.	31-Aug-26	76	76
				Cumulative Bay Margins	152 (Bay No. 226)								152	152

Details of Reallocation application received for Lakadia complex

Sl.	Name of entity applying for reallocation	Original Application No.	Date of Original Application	Time of Original Application	Substation at which entity granted connectivity	Voltage level at which connectivity granted	Status of Connectivity grant (In-principle / final)	Date of In-principle grant	Start Date (tentative) in case final not issued yet	Substation at which reallocation requested	Quantum of Connectivity / Access sought		
											Connectivity granted	SHA	NSHA
1	Clean Max Solaris Private Limited	2200000676	29-03-2024	7:31:39 PM	Lakadia-II	220kV	In-principle	24-03-2025	31-10-2029*	Lakadia PS	150	150	150
2	Clean Max Alchemy Private Limited	2200000678	29-03-2024	10:17:05 PM	Lakadia-II	220kV	In-principle	24-03-2025	31-10-2029*	Lakadia PS	150	150	150

**Tentative date as per presently expected SCOD of Common Transmission System Augmentation, which is under bidding stage*

